

## **Planning and Advanced Reservation of Capacity (PARCA)**

### **PARCA NOTICE: RESERVATION OF NTS EXIT CAPACITY**

#### **Update – 1<sup>st</sup> October 2020**

Dear Industry Colleague,

In accordance with the Uniform Network Code, Section B, National Grid hereby publishes this notice to all interested industry parties.

On 16<sup>th</sup> December 2019, we issued a notice with respect to the receipt of a competent Planning & Advanced Reservation of Capacity Agreement (“PARCA”) application. The PARCA application was for National Transmission System (“NTS”) exit capacity as follows:

#### ***Application Summary***

- The geographical area of the application was London, Suffolk and the South East (Region 9 in the Gas Ten Year Statement<sup>1</sup>). This region was South of Diss, Cambridge and east of Whitwell and comprises NTS/DN exit zones EA4, 5, NT1, 2, 3, SE1, 2.
- The amount of NTS exit capacity applied for was between 5,981,040 kWh/d & 7,310,160 kWh/d.
- The indicative capacity reservation date was 16<sup>th</sup> June 2020.
- The indicative capacity registration date was 1<sup>st</sup> March 2021.

On 30<sup>th</sup> March 2020, we issued a notice (“Grain North Power Station ExCS Informal Notice (including exit Substitution & Baseline Revision)”). The informal notice confirmed that the PARCA Phase 1 Works had been completed to meet a capacity requirement of 7,310,160 kWh/d for a capacity Registration Date of 1<sup>st</sup> March 2021.

On 26<sup>th</sup> May 2020, we issued a notice to confirm that the PARCA application has now progressed to Phase 2, and that NTS exit capacity had been reserved as follows:

#### ***From 1<sup>st</sup> March 2021***

- The total quantity of Enduring Annual NTS Exit (Flat) Capacity to be reserved at the NTS Exit Point, and proposed for release as Non-obligated Exit Capacity, is 7,310,160 kWh/d.

#### ***From 1<sup>st</sup> October 2021***

- The quantity of Enduring Annual NTS Exit (Flat) Capacity to be reserved at the NTS Exit Point proposed to be provided for by exit capacity substitution is as follows:

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<sup>1</sup> <https://www.nationalgridgas.com/insight-and-innovation/gas-ten-year-statement-gtys>

<b>Recipient NTS Exit Point</b>	<b>Donor NTS Exit Points</b>	<b>Capacity Donated (kWh/d)</b>	<b>Capacity Received (kWh/d)</b>
Grain North	Shorne	2,763,893	2,620,000
	Stanford Le Hope (Coryton)	5,810,000	4,690,160

We are issuing this notice to advise that the capacity Reservation has been revised following a request from the Reservation Party. Full details are as follows:

**From 1<sup>st</sup> March 2021**

- The total quantity of Enduring Annual NTS Exit (Flat) Capacity to be reserved at the NTS Exit Point, and proposed for release as Non-obligated Exit Capacity, is 5,981,040 kWh/d.

**From 1<sup>st</sup> October 2021**

- The quantity of Enduring Annual NTS Exit (Flat) Capacity to be reserved at the NTS Exit Point proposed to be provided for by exit capacity substitution is as follows:

<b>Recipient NTS Exit Point</b>	<b>Donor NTS Exit Points</b>	<b>Capacity Donated (kWh/d)</b>	<b>Capacity Received (kWh/d)</b>
Grain North	Shorne	2,763,893	2,620,000
	Stanford Le Hope (Coryton)	4,160,000	3,361,040

PARCA related notices and the PARCA Customer Guidance document can be found at:

<https://www.nationalgridgas.com/connections/reserving-capacity-parca-and-cam>

Should you wish to discuss the contents of this notice further please contact me as per below.

Kind regards,

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